

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 7, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1060-14
NE/SE, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
NOV 09 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

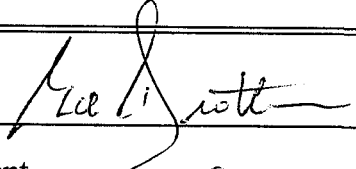
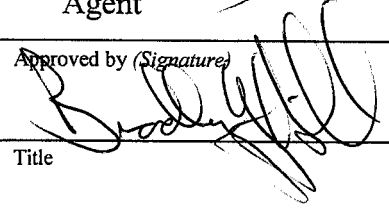
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1060-14
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37369
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1919' FSL, 284' FEL <i>636675X NE/SE 40.034066</i> At proposed prod. Zone 4432557Y <i>- 109.398111</i>		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18.79 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. 284' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2440	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9525'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4930.7 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 7, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 11-10-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

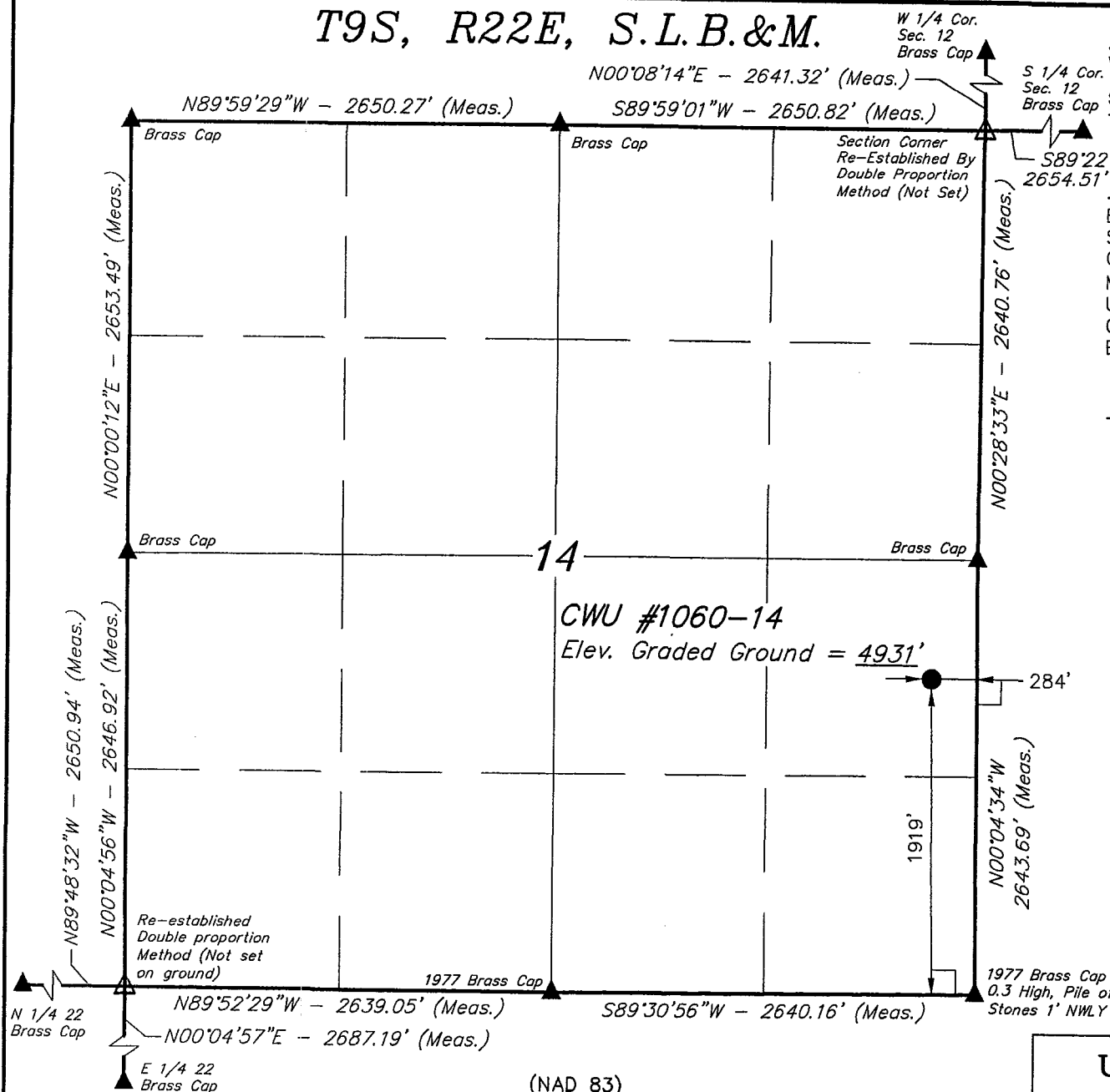
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DIV. OF OIL, GAS & MINING

Federal Approval of this
Action Is Necessary

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.



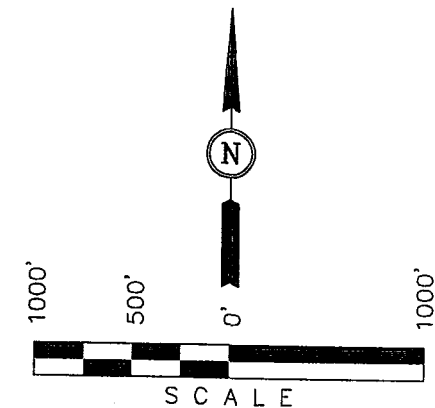
Well location, CWU #1060-14, located as shown in the NE 1/4 SE 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
LATITUDE = 40°02'02.36" (40.033989)
LONGITUDE = 109°23'55.70" (109.398806)
(NAD 27)
LATITUDE = 40°02'02.49" (40.034025)
LONGITUDE = 109°23'53.24" (109.398122)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-05	DATE DRAWN: 07-23-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1060-14
NE/SE, SEC. 14, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,829'
Wasatch	4,842'
North Horn	6,769'
Island	7,137'
KMV Price River	7,384'
KMV Price River Middle	8,065'
KMV Price River Lower	8,872'
Sego	9,323'

Estimated TD: **9,525' or 200'± below Sego top**

Anticipated BHP: 5,200 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1060-14
NE/SE, SEC. 14, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1060-14
NE/SE, SEC. 14, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 136 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

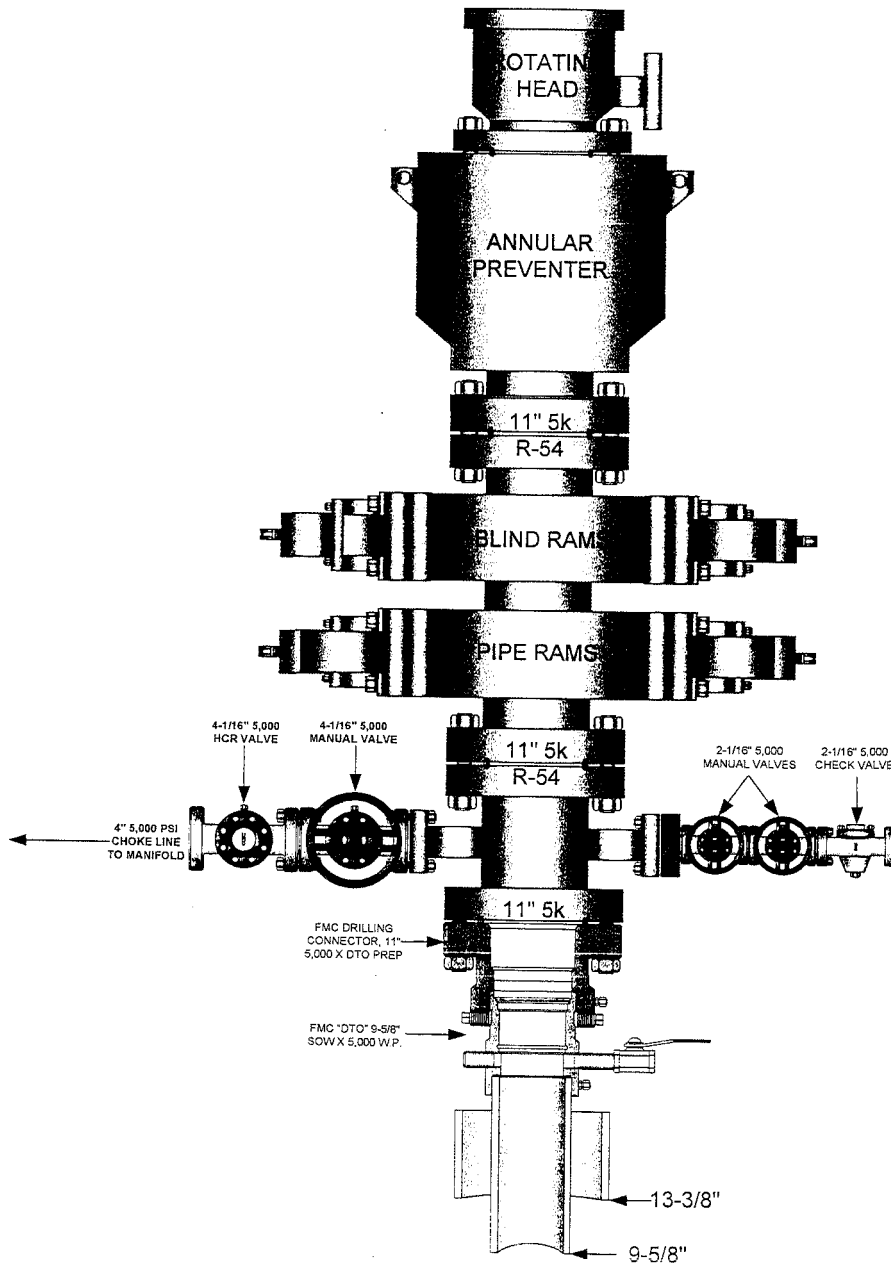
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

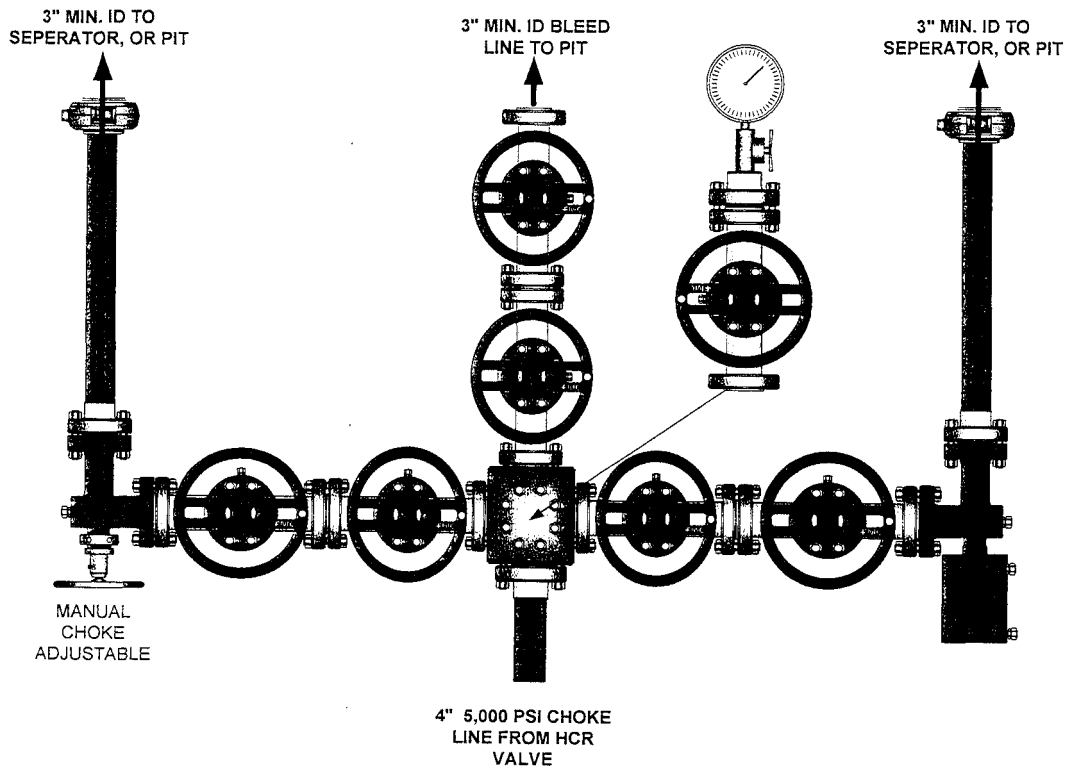
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1060-14</u>
Lease Number:	<u>U-0282</u>
Location:	<u>1919' FSL & 284' FEL, NE/SE, Sec. 14,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.79 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 47*
- C. Shut in wells - 5*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored from the access road to Northwest of Corner #8 . Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

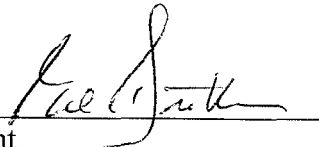
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1060-14 Well, located in the NE/SE of Section 14, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

11-7-2005

Agent



EOG RESOURCES, INC.

CWU #1060-14

SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND THE CWU #304-13; PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 100' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE CWU #440-14 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

EOG RESOURCES, INC.

CWU #1060-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

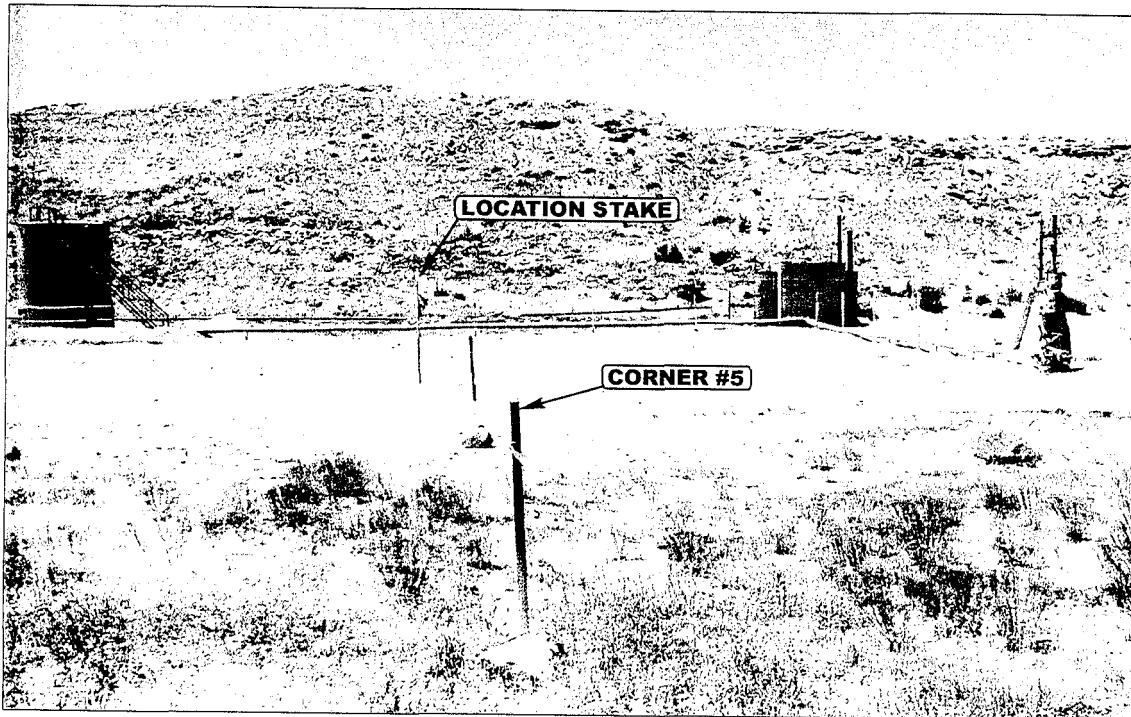


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

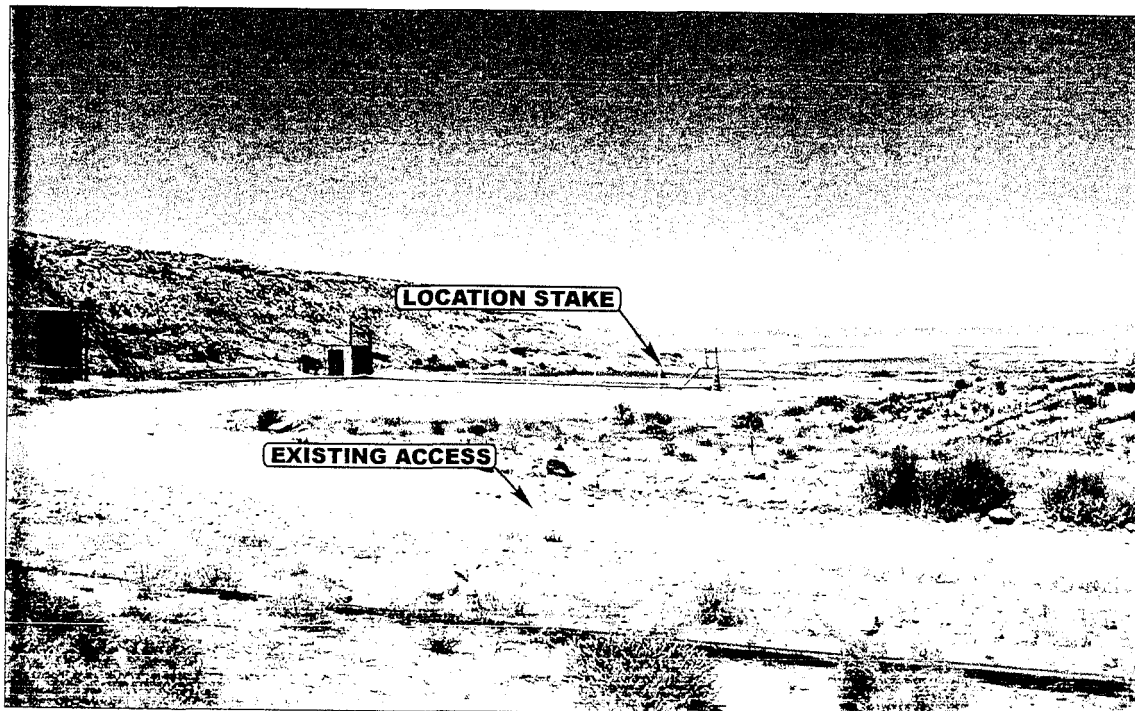


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 | 14 | 05
MONTH | DAY | YEAR

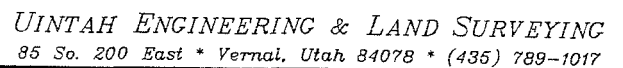
PHOTO

TAKEN BY: GS. | DRAWN BY: s.l. | REVISED: 00-00-00

FIGURE #1

CWU #1060-14

1919' FSL 284' FEL

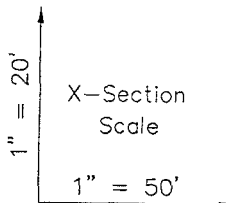


TYPICAL CROSS SECTIONS FOR

CWU #1060-14

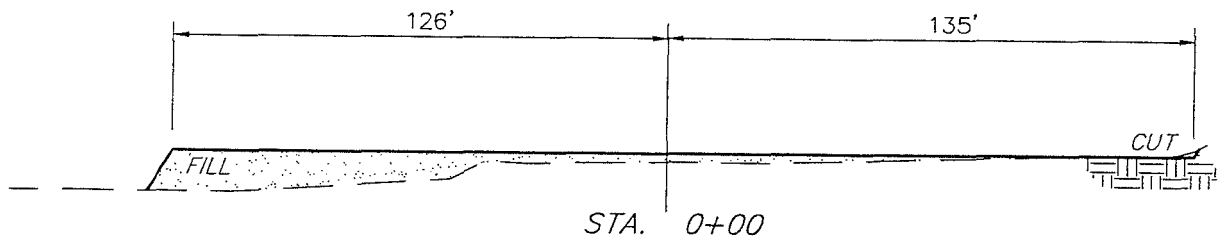
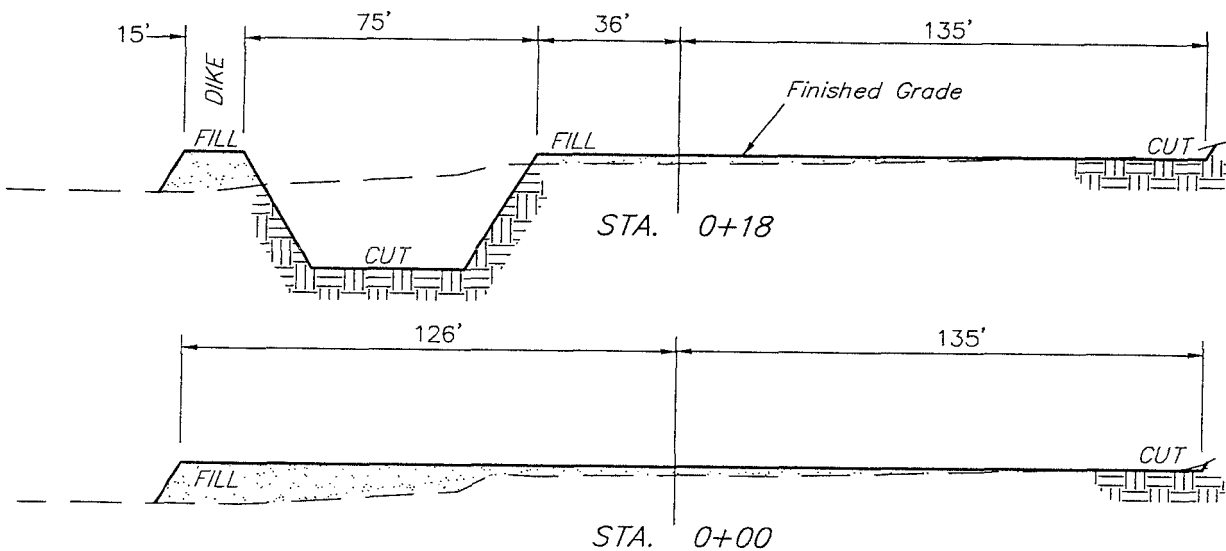
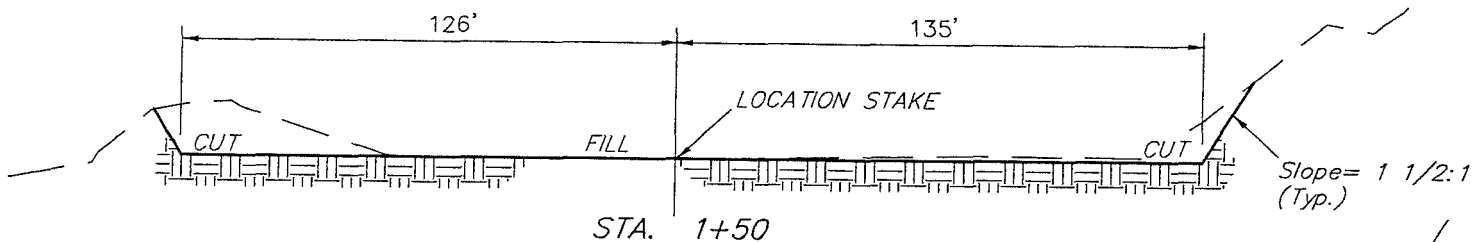
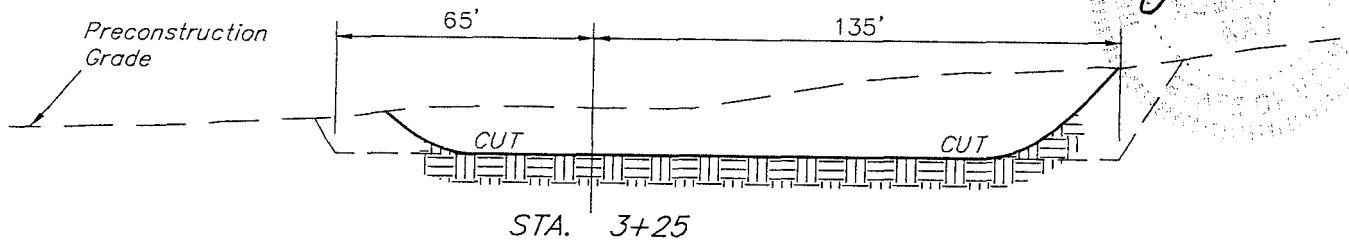
SECTION 14, T9S, R22E, S.L.B.&M.

1919' FSL 284' FEL



DATE: 07-23-05

Drawn By: P.M.

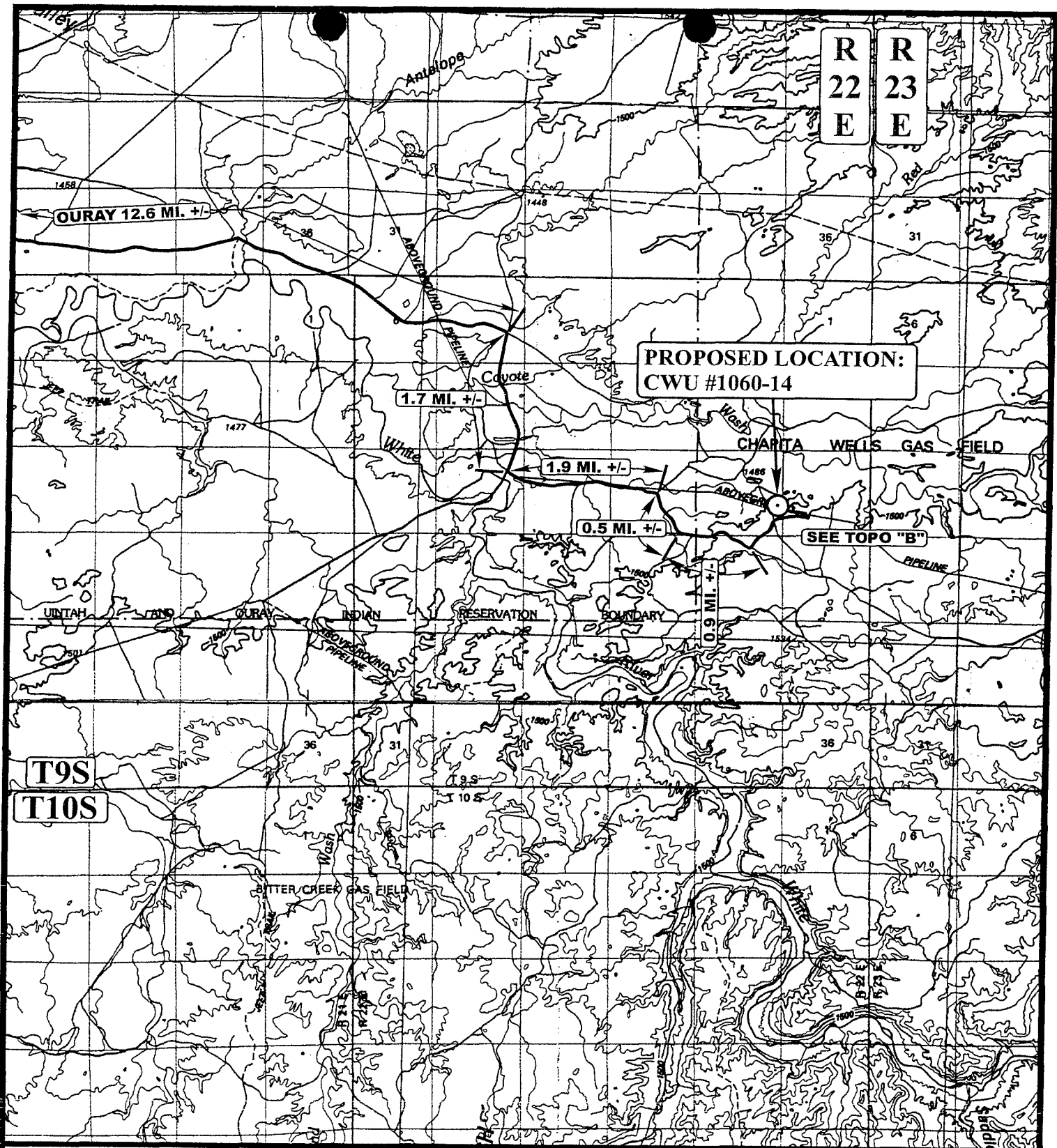


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 750 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,990 Cu. Yds.
TOTAL CUT	= 7,740 CU.YDS.
FILL	= 980 CU.YDS.

EXCESS MATERIAL	= 6,760 Cu. Yds.
Topsoil & Pit Backfill	= 2,410 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 4,350 Cu. Yds.
(After Rehabilitation)	



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #1060-14
SECTION 14, T9S, R22E, S.L.B.&M.
1919' FSL 284' FEL



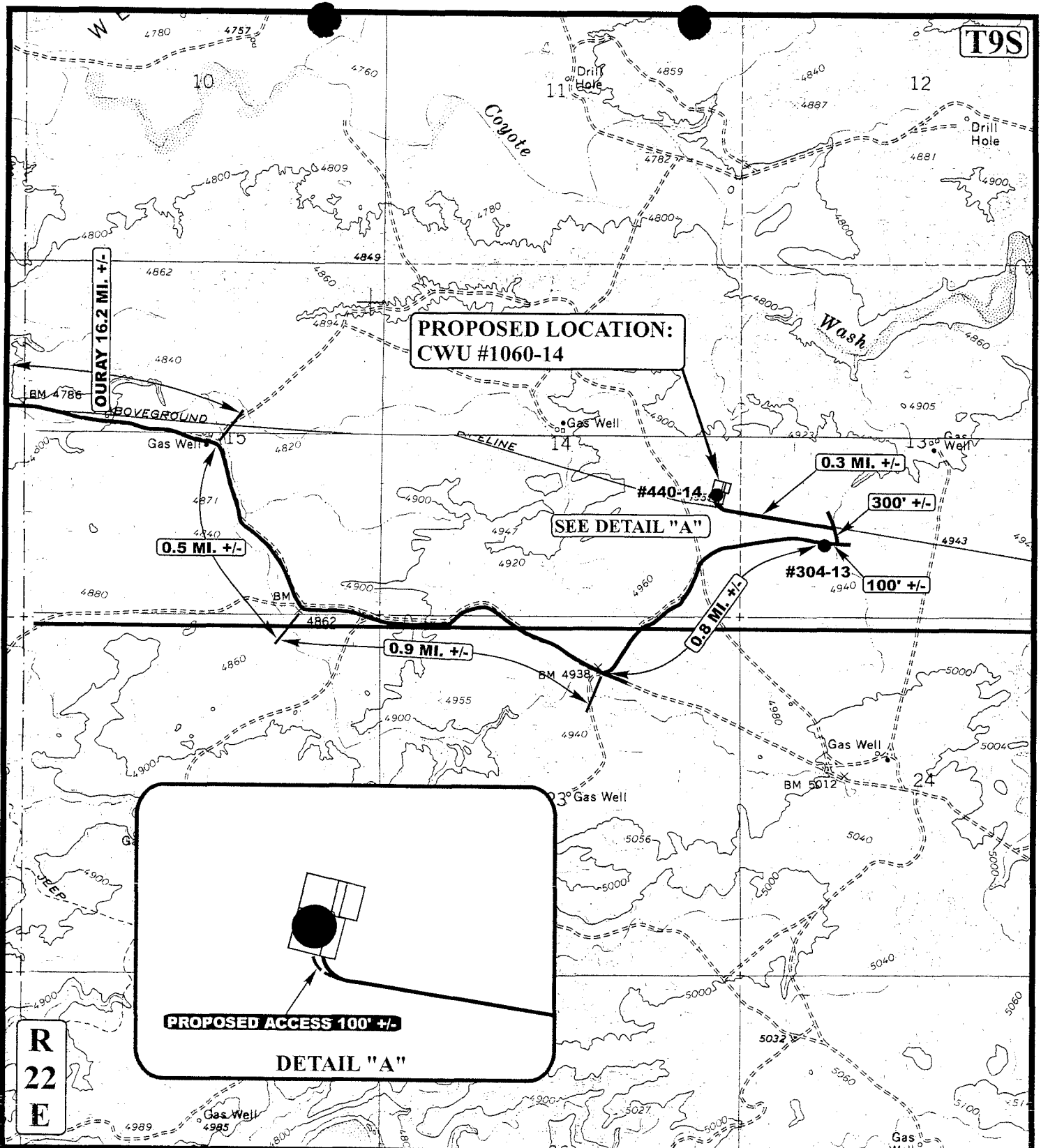
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 14 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





EOG RESOURCES, INC.

CWU #1060-14

SECTION 14, T9S, R22E, S.L.B.&M.

1919' FSL 284' FEL



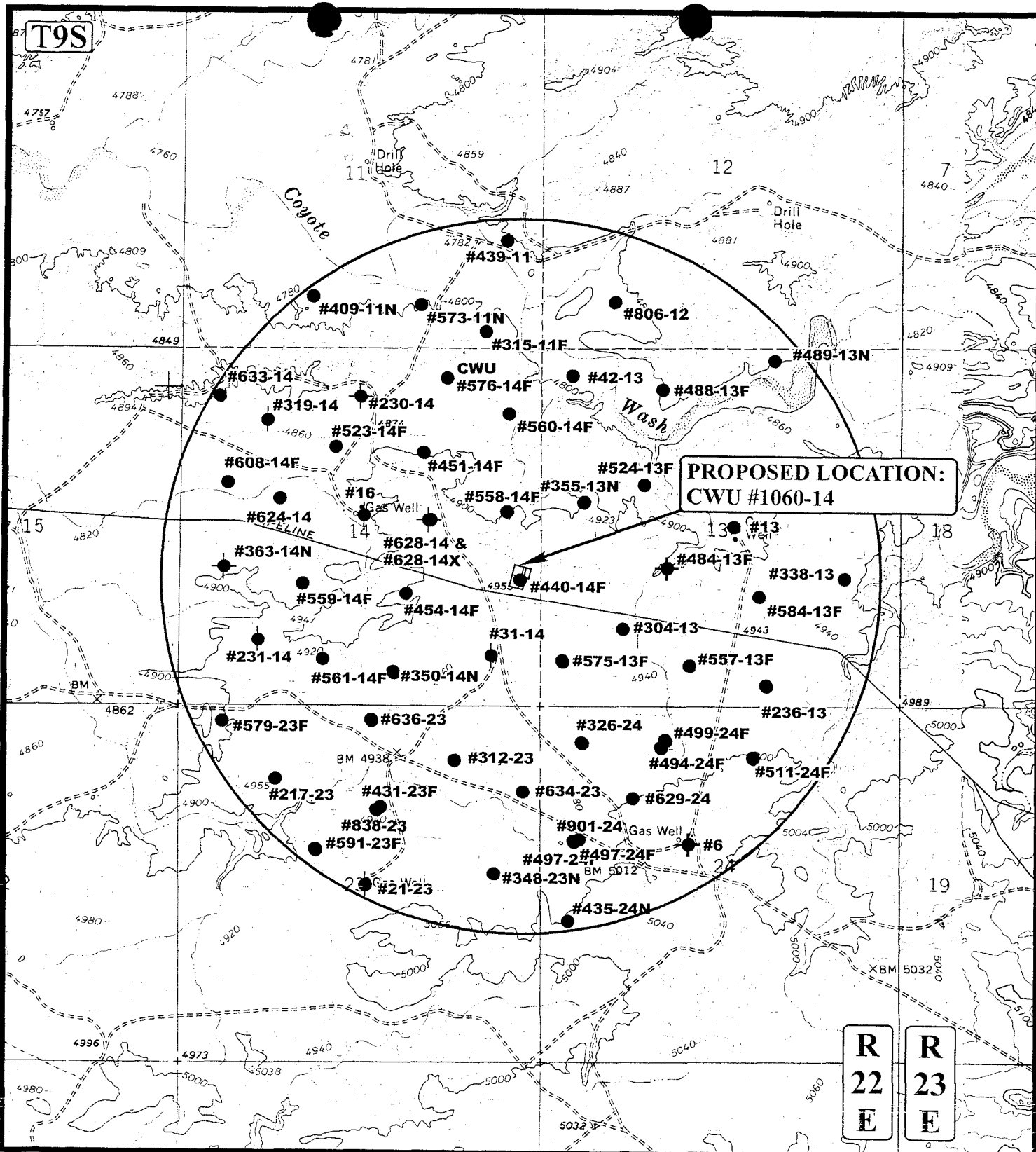
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 07/14/05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/08/2005

API NO. ASSIGNED: 43-047-37369

WELL NAME: CWU 1060-14

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 14 090S 220E

SURFACE: 1919 FSL 0284 FEL

BOTTOM: 1919 FSL 0284 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03407

LONGITUDE: -109.3981

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspended General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- Oil SHALE

NATURAL BUTTES FIELD CHAPITA WELLS UNIT

CAUSE: 179-8 / 8-10-1999

T9S R22E

T9S R23E

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

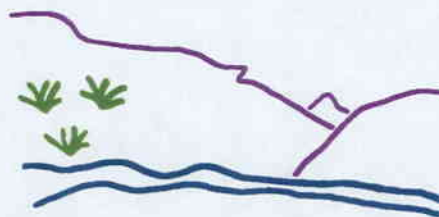
CAUSE: 179-8 / 8-10-1999

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHEML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

[] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 10-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 10, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-047-37365	CWU 1052-1	Sec 01 T09S R22E 0553 FSL 0871 FEL
43-047-37366	CWU 1053-1	Sec 01 T09S R22E 1894 FNL 1940 FEL
43-047-37367	CWU 1058-13	Sec 13 T09S R22E 1861 FSL 1865 FWL
43-047-37368	CWU 1054-13	Sec 13 T09S R22E 2257 FNL 0611 FWL
43-047-37369	CWU 1060-14	Sec 14 T09S R22E 1919 FSL 0284 FEL
43-047-37370	CWU 1061-14	Sec 14 T09S R22E 0834 FNL 1908 FWL
43-047-37371	CWU 1155-24	Sec 24 T09S R22E 1790 FNL 2138 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 10, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1060-14 Well, 1919' FSL, 284' FEL, NE SE, Sec. 14,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37369.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1060-14
API Number: 43-047-37369
Lease: U-0282

Location: NE SE **Sec.** 14 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

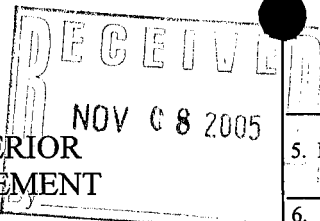
3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1919' FSL, 284' FEL**

NE/SE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.79 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **284'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9525'

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4930.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

APR 27 2006

DIV. OF OIL, GAS & MINING

25. Signature

Name (Printed/Typed)

Date

Ed Trotter

November 7, 2005

Title
Agent

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

04/19/2006

Approved by (Signature)

Name (Printed/Typed)

Title

Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1060-14
API No: 43-047-37369

Location: NESE, Sec. 14, T9S, R22E
Lease No: UTU-0282
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A cement bond log (CBL) shall be run from TD to the top of cement. A field copy of the CBL shall be supplied to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production. The BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be

grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1060-14

Api No: 43-047-37369 Lease Type: FEDERAL

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 08/30/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 09/05/06 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
3b. Phone No. (include area code) 303-824-5526		8. Well Name and No. Chapita Wells Unit 1060-14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1919' FSL & 284' FEL (NE/SE) Sec. 14-T9S-R22E 40.033989 LAT 109.398806 LON		9. API Well No. 43-047-37369
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/30/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Mnestas		Title Regulatory Assistant
Signature <i>Mary A. Mnestas</i>		Date 08/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1919' FSL & 284' FEL (NE/SE)
Sec. 14-T9S-R22E 40.033989 LAT 109.398806 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1060-14

9. API Well No.

43-047-37369

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

08/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

SEP 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37369	Chapita Wells Unit 1060-14		NESE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15615	8/30/2006		9/7/06		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36746	Wild Horse Federal 116-34		NESE	34	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15616	8/30/2006		9/7/06		
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

SEP 06 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

Date 9/6/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1919' FSL & 284' FEL (NE/SE)
Sec. 14-T9S-R22E 40.033989 LAT 109.398806 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1060-14

9. API Well No.

43-047-37369

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Ut

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 11/30/2006 @ 11:30 a.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Date **12/02/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY :		LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH :	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV :	4931
SPUD DATE :	10/25/2006	RIG RELEASE :	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 12/07/2005 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$0 CC : \$0 TC : \$0
 FORMATION: PBTD : PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS :LOCATION DATA

1919' FSL & 284' FEL (NE/SE)
 SECTION 14, T9S, R22E
 UTAH COUNTY, UTAH

LAT 40.034025, LONG 109.398122 (NAD 27)
 LAT 40.033989, LONG 109.398806 (NAD 27)

BASIC RIG #30
 OBJECTIVE: 9525' TD, MESAVERDE
 DW/GAS
 CHAPITA WELLS DEEP PROSPECT
 DD&A: CHAPITA WELLS DEEP
 NATURAL BUTTES FIELD

LEASE: U-0282
 ELEVATION: 4931' NAT GL, 4931' PREP GL, 4951' KB (20')

EOG WI 27.5%, NRI 28.65%

REPORT DATE: 08/28/2006 MD :0 TVD :0 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$42,000 CC :\$0 TC : \$42,000 CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :BEGAN CONSTRUCTION OF LOCATION; 15% COMPLETE.

REPORT DATE: 08/29/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 20% COMPLETE.

REPORT DATE: 08/30/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC : \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 80% COMPLETE.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	9,525 / 9,525
PROPERTY # :	057276	WI % :	50	TAX/CREDIT :
AFE# :	303489	AFE TOTAL :	\$1,815,100	N
REPORTED BY:	TROTTER	LAST CSG :	SHOE TVD/MD:	43.5
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	DHC :
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	\$887,100 CWC : \$928,000
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	GL ELEV: 4931
			1ST SALES :	11/30/2006

REPORT DATE: 08/31/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: BUILDING LOCATION

DAILY DETAILS :LOCATION IS 90% COMPLETE.

REPORT DATE: 09/01/2006 MD :0 TVD :0 PROGRESS : DAYS : MW : VISC :
 DAILY: DC: CC : TC : CUM : DC: \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :LOCATION IS 100% COMPLETE. WO AIR RIG.

REPORT DATE: 09/02/2006 MD :40 TVD :40 PROGRESS :0 DAYS : MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC: \$42,000 CC : \$0 TC : \$42,000
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO AIR RIG

DAILY DETAILS :ROCKER DRILLING SPD A 17 1/2 " HOLE ON 8/30/2006 @ 4:00 PM, SET 40' OF 14" CONDUCTOR CEMENT TO SURFACE WITH
 READY MIX. DALL COOK NOTIFIED MIKE LEE - BLM AND CAROL DANILES - UDOGM OF THE SPUD 8/30/2006 @ 3:00 PM.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	DALL COOK	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE:	09/07/2006	MD :	2280	TVD :	2280	PROGRESS :	0	DAYS :	MW :	VISC :	
DAILY: DC:	\$199,035	CC :	\$0	TC :	\$199,035	CUM : DC :	\$241,035	CC :	\$0	TC :	\$241,035
FORMATION:				PBTD :	0	PERF :		PKR.DPTH:			
ACTIVITY AT REPORT TIME:	WORT										

DAILY DETAILS : MIRU CRAIG'S AIR RIG # 2 ON 9/2/2006. DRILLED 12-1/4" HOLE TO 2000' GL. ENCOUNTERED WATER AT 1850'. RAN 51 JTS (2217') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2237' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (136 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11 PPG W/YIELD OF 3.82 CFS. TAILED IN W/190 SACKS (39 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/167 BBLS FRESH WATER. BUMPED PLUG W/800# @ 3:55 PM, 9/2/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 29 BBL INTO DISPLACEMENT. CIRCULATED 10 BBLS OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 140 SX (29 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 24 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 120 SX (24 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED MIKE LEE W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 8/30/2006 @ 3:00 PM.

REPORT DATE:	10/24/2006	MD :	2280	TVD :	2280	PROGRESS :	0	DAYS :	MW :	VISC :	
DAILY: DC:	\$61,868	CC :	\$0	TC :	\$61,868	CUM : DC :	\$302,903	CC :	\$0	TC :	\$302,903
FORMATION:				PBTD :	0	PERF :		PKR.DPTH:			
ACTIVITY AT REPORT TIME:	RIG MAINTENANCE										

DAILY DETAILS : WO DAYLIGHT. JSA SAFETY MEETING W/ALL PERSONNEL. WESTROC ON LOCATION @ 06:30 HRS. RIG DOWN & MOVE DERRICK DOWN @ 09:30 HRS. CLEAR LOCATION @ 11:30 HRS. CONTINUE MOVE AND RIG UP ON NEW LOCATION CWU 1060-14. DERRICK UP @ 14:30 HRS. TRUCKS OFF LOCATION @ 16:00 HRS. FORK LIFT OFF LOCATION @ 17:00 HRS. GOOD MOVE. RIG UP GROUND MUD LINES, WATER LINES, TANKS, FLOOR, LIGHTING, HANG FLOW LINE. RIG MAINTENANCE, REPAIRS, OIL LEEKS, PUMPS, BREAK LINKAGE, HYD TONGS.

NOTIFIED CAROL SCOTT OF BLM VERNAL @ 435-828-7633 CELL @ 18:00 HRS, 10/23/2006. F/BOP TEST ON NEW LOCATION CWU 1060-14.

NO ACCIDENTS REPORTED
SAFETY MEETING: MOVING TRUCKS/EQUIPMENT
CREWS FULL
FUEL ON HAND 2817 GALS, USED 503

TRANSFERED FROM CWU 1157-14, 2817 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	FOREMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 10/25/2006 MD :2280 TVD :2280 PROGRESS : 0 DAYS : MW : VISC :
 DAILY: DC: \$37,271 CC :\$0 TC : \$37,271 CUM : DC : \$340,174 CC : \$0 TC : \$340,174
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: PU DRILL PIPE

DAILY DETAILS :NIPPLE UP BOP CHOCK MANIFOLD, FLAIR LINES, CHECK HYDRAULIC SYSTEM ON RIG. START TEST ON MANIFOLD,PROBLEM W/TEST TRUCK, CHG OUT TRUCK. W/O TRUCK & REPAIR HYDRAULIC VALVE ON RIG. START TEST PROBLEM W/TEST TRUCK CLUTCH, WORK ON CLUTCH TEST CSG 1500, 30 MINS. TEST BOP. HIGH 5,000 PSI, LOW 250 PSI, UPPER, LOWER KELLY VALVE, KILL LINE, KILL LINE VALVES, CHOKE LINE, MANIFOLD, BLIND, PIPE RAMS, INSIDE BOP, SAFETY VALVE, SUPER CHOKE. TEST ANNULAR PREVENTER HIGH 2,500 PSI, LOW 250 PSI. LOAD RACKS, STRAP BHA & DRILL PIPE. REPAIR HYDRAULIC TONGS. INSTALL WEAR BUSHING & RU, LD MACHINE. START DAY WORK @ 06:00 HRS, 10/24/06. PU BHA & DP @ 1100'.

NOTIFIED CAROL SCOTT W/BLM VERNAL (435-828-7633 CELL) @ 17:00 HRS, 10/24/06
 NOTIFIED UD OF OG&M SALT LAKE CITY RECORDING NO NAME ? (801-538-5340) OF SPUD

NO ACCIDENTS REPORTED
 SAFETY MEETING: RU & TEST BOP
 CREWS FULL
 FUEL ON HAND 6806 GALS, USED 501 GALS, RECEIVED 4000 GALS

REPORT DATE: 10/26/2006 MD :4035 TVD :4035 PROGRESS : 1755 DAYS : 1 MW :9.0 VISC : 34
 DAILY: DC: \$30,533 CC :\$0 TC : \$30,533 CUM : DC : \$370,706 CC : \$0 TC : \$370,706
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :FINISH PU DRILL PIPE. TAG @ 2190'. RD LD MACHINE. TAG @ 2150'. INSTALL ROT HEAD. DRILL CEMENT/FLOAT EQUIPMENT. SHOE @ 2237'. DRLG NEW FORMATION TO 2266'. PUMP SWEEP. CIRC CLEAN. WLS @ 2230', 1 1/2 DEG. FIT TEST AT 2161', 11.5 PPG, 358 PSI. DRILLING ROTATE MOTOR 2261' TO 2388', 127', ROP 84.7, WOB 18, RPM 62+50, GPM 409. SERVICE RIG. DRILLING ROTATE MOTOR 2388' TO 2797', 409', ROP 102, WOB 18, RPM 62+50, GPM 409. DRILLING ROTATE MOTOR 2797' TO 4035', 1238', ROP 103, WOB 14/18, RPM 62+50, GPM 409.

MUD LOSS LAST 24 HRS 0
 WT 9 PPG, VIS 35
 PU 100, SO 96, ROT 98
 BOP DRILLS 2
 NO ACCIDENTS REPORTED
 SAFETY MEETING: WET CONN/FAST HOLE
 CREWS FULL
 FUEL ON HAND 6149 GALS, USED 657 GALS

FORMATION GREEN RIVER

SPUD 7 7/8" HOLE @ 12:00 HRS, 10/25/06.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	FOREMAN	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 10/27/2006 MD :5620 TVD :5620 PROGRESS : 1585 DAYS :2 MW :9.0 VISC : 35
 DAILY: DC: \$33,075 CC :\$0 TC : \$33,075 CUM : DC : \$403,781 CC : \$0 TC : \$403,781
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILL 4035' TO 4415', 380', ROP 108.5, WOB 14/16, RPM 62+48, GPM 409. SURVEY @ 4389', 3.25 DEG. DRILL 4415' - 4764', 349', ROP 87.25, WOB 14/16, RPM 62+55, GPM 409. DRILL IN TO FRACTURE AND STUCK PIPE. REMOVE KELLY DRIVE BUSHING. JAR FREE. CIRC. WASH & REAM TIGHT ZONE @ 4764' TO 4725'. DRILL 4764' TO 5620', 856', ROP 59, WOB 12/14, RPM 62+50, GPM 409.

MUD LOSS LAST 24 HRS 0
 WT 9.6, VIS 35
 PU 118, SO 108, ROT 112
 BOP DRILLS 1

NO ACCIDENTS REPORTED
 SAFETY MEETING: TEAMWORK/HOUSEKEEPING
 CREWS FULL SHORT 1 DAYS
 FUEL ON HAND 5076 GALS, USED 1073 GALS REC

FORMATION WASATCH

REPORT DATE: 10/28/2006 MD :6655 TVD :6655 PROGRESS : 1035 DAYS :3 MW :9.7 VISC : 38
 DAILY: DC: \$35,670 CC :\$0 TC : \$35,670 CUM : DC : \$439,451 CC : \$0 TC : \$439,451
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS :DRILLING ROTATE MOTOR 5620' TO 6127', 507', ROP 59.7, WOB 14/16, RPM 62+48, GPM 409. SERVICE RIG. DRILLING ROTATE MOTOR 6127' TO 6602', 475', ROP 43.2, WOB 16/18, RPM 62+55, GPM 409. CIRC. WASH/REAM TIGHT HOLE FROM 6602' TO 6570'. DRILLING ROTATE MOTOR 6602' TO 6655', 53', ROP 26.5, WOB 118/20, RPM 62+48, GPM 409.

MUD LOSS LAST 24 HRS 36 BBLS
 WT 10.6, VIS 36
 PU 145, SO 135, ROT 140
 BOP DRILLS 2

NO ACCIDENTS REPORTED
 SAFETY MEETING: MIXING CHEMICALS/HYDRAULIC TONGS
 CREWS FULL
 FUEL ON HAND 4137 GALS, USED 939 GALS

FORMATION NORTH HORN



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY :	FOREMAN	LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH :	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV :	4931
SPUD DATE :	10/25/2006	RIG RELEASE :	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 10/29/2006 MD : 6888 TVD : 6888 PROGRESS : 232 DAYS : 4 MW : 10.7 VISC : 36
 DAILY: DC: \$31,989 CC : \$0 TC : \$31,989 CUM : DC : \$471,440 CC : \$0 TC : \$471,440
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLING ROTATE MOTOR 6655' TO 6855', 200', ROP 23.5, WOB 20/25, RPM 62+45, GPM 409. SERVICE RIG. DRILLING ROTATE MOTOR 6855' TO 6887', 32', ROP 32, WOB 20/25, RPM 62+45, GPM 409. TRIP OUT FOR BIT, TIGHT SPOT FROM 4812' TO 4669'. JARRING @ 4765 80,000 OVER PULL. FINISH TRIP OUT, NO DRAG. LD 3 JTS DRILL PIPE. LD REAMERS. REMOVE BIT, LD MOTOR. PU NEW MOTOR, MU BIT#2. TRIP IN HOLE, FILL PIPE @ SHOE & EVERY 30 STDS. SET CLOCK BACK 1 HR TO MST. CONT TRIP IN HOLE TO 6775'. PU KELLY FILL PIPE CIRC. WASH/REAM FROM 6775' TO 6888' BOTTOM.

MUD LOSS LAST 24 HRS 85 BBLS
 WT 10.6, VIS 38
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PINCH POINTS/TEAM WORK
 CREWS FULL
 FUEL ON HAND 4137 GALS, USED 939 GALS

FORMATION NORTH HORN

REPORT DATE: 10/30/2006 MD : 7868 TVD : 7868 PROGRESS : 980 DAYS : 5 MW : 10.5 VISC : 36
 DAILY: DC: \$33,217 CC : \$0 TC : \$33,217 CUM : DC : \$504,657 CC : \$0 TC : \$504,657
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILLING ROTATE MOTOR 6888' TO 7219', 331', ROP 44.1, WOB 12/14, RPM 62+50, GPM 409. SERVICE RIG. DRILLING ROTATE MOTOR 7219' TO 7868', 649', ROP 40.5, WOB 12/14, RPM 62+50, GPM 409.

MUD LOSS LAST 24 HRS 160 BBLS
 WT 10.9, VIS 38
 PU 155, SO 147, ROT 149
 NO ACCIDENTS REPORTED
 SAFETY MEETING: PINCH POINTS/HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND 3090 GALS, USED 1047 GALS

FORMATION PRICE RIVER



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :
PROPERTY # :	057276	WI % :	50	NRI % :
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :
REPORTED BY :	FOREMAN	LAST CSG :		SHOE TVD/MD :
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH :
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV :
SPUD DATE :	10/25/2006	RIG RELEASE :	11/6/2006	1ST SALES :

REPORT DATE: 10/31/2006 MD :8480 TVD :8480 PROGRESS : 612 DAYS :6 MW :11.0 VISC : 41
 DAILY: DC: \$32,863 CC :\$0 TC : \$32,863 CUM : DC : \$537,520 CC : \$0 TC : \$537,520
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: COND MUD

DAILY DETAILS :DRILLING ROTATE MOTOR 7868' TO 8169', 301', ROP 43, WOB 12/14, RPM 62+48, GPM 409. SERVICE RIG. DRILLING ROTATE MOTOR 8169' TO 8455', 286', ROP 28.6, WOB 16/18, RPM 62+48, GPM 409. CIRC GAS @ 8455'. GAS 8662U, MUD WT 11.1 IN CUT TO 10.3. BUILD MUD WT 11.3. DRILLING ROTATE MOTOR 8455' TO 8480', 25', ROP 16.6, WOB 16/18, RPM 62+48, GPM 409.
 LOST 110 BBLS STOP DRILLING. CIRC/COND MUD MIXING LCM BUILDING VOLUME MUD WT 11.2, CUT 10.9 LCM/3%.

MUD LOSS LAST 24 HRS 110 + BBLS
 WT 11.2, VIS 38
 ROT 155, PU 165, SO 145

NO ACCIDENTS REPORTED
 SAFETY MEETING: CONNECTION/HOUSEKEEPING
 CREWS FULL
 FUEL ON HAND 1424 GALS, USED 1660 GALS

FORMATION MIDDLE PRICE RIVER

REPORT DATE: 11/01/2006 MD :8550 TVD :8550 PROGRESS : 70 DAYS :7 MW :11.2 VISC : 39
 DAILY: DC: \$44,595 CC :\$6,470 TC : \$51,065 CUM : DC : \$582,115 CC : \$6,470 TC : \$588,585
 FORMATION: PBDT : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: TRIP

DAILY DETAILS :CIRCULATE MIX LCM BUILD VOLUME MUD WT 11.2 IN, 10.9 OUT, .3 CUT. DRILLING ROTATE MOTOR 8480' TO 8518', 38', ROP 8.4, WOB 16/18, RPM 62+48, GPM 409. BUILD VOLUME & MIX LCM MUD WT 11.3 IN, 11.1 OUT GAS 2770U AFTER GAS BUSTER. HOLE STABLE NO LOSS. FLOW CHECK, WELL FLOWING 1 1/4 STREAM BUILD MUD WT 11.4. TRANSFERRED 120 BBLS 11.PPG FROM TRUE RIG #9. SERVICE RIG. DRILLING ROTATE MOTOR 8518' TO 8580', 62', ROP 12.4, WOB 18/20, RPM 62+53, GPM 409. BUILDING MUD WT TO 11.5 IN & 11.5 OUT. FLOW CHECK, NO FLOW. BOTTOM UP / GAS 2565U. CIRC AT REDUCE RATE BUILD MUD WT TO 11.7 FOR BIT TRIP. FLOW CHECK. P/S & TOH SLOW. CHECK FOR SWABBING, HOLE TAKING FLUID. AFTER 15 STDs, PIPE PULLING WET. MIX & PUMP SECOND SLUG. FINISH TRIP OUT. REMOVE BIT LD MUD MOTOR.

MUD LOSS LAST 24 HRS 300 + BBLS
 WT 11.7, VIS 40
 PU 168, SO 154, ROT 159

NO ACCIDENTS REPORTED
 SAFETY MEETING: GAS KICK/MIXING CAUSTIC
 CREWS FULL
 FUEL ON HAND 4538 GALS, USED 1424 GALS, REC 4000 GALS

FORMATION MIDDLE PRICE RIVER
 TOTAL GAS 8555 UNITS FROM FROM 8434' TO 8447'
 BACK GROUND GAS 350U TO 475U, CONN GAS 2300U



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	FOREMAN / CLARK	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 11/02/2006 MD :8963 TVD :8963 PROGRESS : 413 DAYS :8 MW :11.5 VISC : 40
 DAILY: DC: \$45,905 CC :\$3,770 TC : \$49,675 CUM : DC : \$628,020 CC : \$10,240 TC : \$638,260
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : PU NEW BIT (#3), MOTOR. TIH TO SHOE. BREAK CIRCULATION W/70 STROKES. STAGE IN HOLE, BREAK CIRC EVERY 1,000'. CIRCULATE BOTTOMS UP, SLOWLY INCREASING STROKES FROM 70 TO 120. DRILL 8550' - 8963', WOB 10-18K, RPM 40-55/63, DP 300 PSI, SPP 2050 PSI, ROP 32 FPH.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: WORKING W/NEW HANDS/SLIP-TRIP HAZARDS
 BOP DRILL MORNING TOUR 52 SECONDS
 FUEL ON HAND 3740 GALS, USED 798 GALS

FORMATION KMV PRICE RIVER LOWER @ 8877'
 CURRENT MW 11.4 PPG, VIS 40 SPQ, GAS 2,000U

REPORT DATE: 11/03/2006 MD :9250 TVD :9250 PROGRESS : 287 DAYS :9 MW :11.3 VISC : 45
 DAILY: DC: \$29,199 CC :\$0 TC : \$29,199 CUM : DC : \$657,220 CC : \$10,240 TC : \$667,459
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: DRILLING

DAILY DETAILS : DRILL 8963' - 8978', WOB 10-15K, RPM 50/63, DP 300 PSI, SPP 2100 PSI. TOOK 50 BBL KICK. PICKED KELLY UP, CLOSED HYDRIL. CIRCULATED KICK OUT ON CHOKE @ 60 STROKES. DRILL 8978' - 8994'. MADE CONNECTION, TOOK 27 BBL KICK. PICK KELLY UP, CLOSE HYDRIL. CIRC OUT KICK ON CHOKE. RAISE MW TO 11.6 PPG, UP LCM TO 15%. LOST 125 BBLs. DRILL 8994' - 9012'. TOOK 30 BBL KICK. MW CUT TO 11.4 PPG. CIRC KICK OUT ON CHOKE. GET MW TO 11.6 PPG, LCM TO 20%. LOST 38 BBLs. DRILL 9012' - 9250', WOB 10-18K, RPM 40-55/56, SPP 1750 PSI, DP 300 PSI, ROP 17 FPH. ONLY RUNNING 105 STROKES 355 GPM.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: GETTING PIPE IN V-DOOR/GAS KICKS
 BOP DRILL DAYLIGHTS 45 SECONDS, EVENINGS 52 SECONDS
 FUEL ON HAND 2962 GALS, USED 515 GALS

FORMATION KMV PRICE RIVER LOWER
 CURRENT MW 11.6 PPG, VIS 40 SPQ, LCM 20%



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	PAT CLARK	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 11/04/2006 MD :9525 TVD :9525 PROGRESS : 275 DAYS :10 MW :11.4 VISC : 37
 DAILY: DC: \$49,589 CC :\$0 TC : \$49,589 CUM : DC : \$706,809 CC : \$10,240 TC : \$717,048
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: CIRCULATE TO LDDP

DAILY DETAILS :DRILL 9250' - 9403', WOB 11K, RPM 45/56, SPP 1750 PSI, DP 300 PSI, ROP 31 FPH. CIRCULATE KICK OUT ON CHOKE. CUT MW TO 11.3 PPG. RAISE MW BACK UP TO 11.6 PPG, LCM 20%. DRILL 9403' - 9525', WOB 12-20K, RPM 40-60/56, SPP 1850 PSI, DP 200 PSI, ROP 12 FPH. REACHED TD @ 00:30 HRS, 11/4/06. CIRCULATE BOTTOMS UP. MIX AND PUMP PILL @ 11.7 PPG, 25% LCM. WIPER TRIP/SHORT TRIP 16 STANDS. CIRCULATE/CONDITION MUD TO LD DP. BOTTOMS UP 6500U, 50' FLARE. MW CUT TO 10.6 PPG, BRING WEIGHT BACK UP TO 11.6 PPG.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: MIXING CHEMICALS, TRIPPING
 BOP DRILL DAYLIGHTS 38 SECONDS, EVENINGS 52 SECONDS
 FUEL ON HAND 5076 GALS, USED 650 GALS, DELIVERED 2100 GALS

FORMATION: TD IN SEGO
 CURRENT MW IN 11.6 PPG, VIS 40; OUT 10.6 PPG, VIS 35, LCM 20%

REPORT DATE: 11/05/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :11 MW :11.6 VISC : 38
 DAILY: DC: \$31,858 CC :\$0 TC : \$31,858 CUM : DC : \$738,667 CC : \$10,240 TC : \$748,906
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: LD DP

DAILY DETAILS :CIRCULATE/CONDITION, MIX 14 PPG PILL IN PRE-MIX TANK AND PILL PIT. PUMP 108 BBL PILL W/60 STROKES. LD DRILL PIPE. WOULDN'T FILL RIGHT, CIRCULATED OUT SMALL GAS BUBBLE. PUMP 40 BBL, 14 PPG PILL. LD DRILL PIPE. CIRCULATE AND FILL. LD DRILL PIPE, BHA.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: LAYING DOWN DRILL PIPE
 CURRENT MW 11.7 PPG, VIS 39 SPQ
 FUEL ON HAND 4538 GALS, USED 538 GALS



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. :	1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY :	PAT CLARK	LAST CSG :		SHOE TVD/MD :	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH :	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV :	4931
SPUD DATE :	10/25/2006	RIG RELEASE :	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 11/06/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :12 MW :11.7 VISC : 38
 DAILY: DC: \$41,616 CC :\$146,045 TC : \$187,661 CUM : DC : \$780,282 CC : \$156,285 TC : \$936,567
 FORMATION: PBTD : 0 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS :LD BHA. SAFETY MEETING. RU CALIBER CASERS. RUN 4 1/2", 11.6 #, HC P-110, LTC CASING. RAN 11 JTS CASING. LAYDOWN TRUCK BLEW MOTOR. RD LAYDOWN TRUCK. RU NEW TRUCK. FINISH RUNNING CASING. RAN 239 JTS (237 FULL JTS + 2 MARKER JTS) OF 4 1/2", 11.6 #, HC P-110, LTC CASING. LANDED AT 9519' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9477', 52 JTS CASING, MARKER JOINT @ 7382', 73 JTS CASING, MARKER JT @ 4453', 111 JTS CASING, MANDREL HANGER W/5' PUP, LANDING JT. RAN 30 CENTRALIZERS, 1 ON SHOE JT, THEN EVERY OTHER COLLAR TO 7188'. RIG UP CEMENT HEAD. CIRCULATE/CONDITION FOR CEMENT.

CEMENTING WELL AS FOLLOWS: PRESSURE TEST LINES TO 4500 PSI, PUMP 20 BBL CHEMICAL WASH, 20 BBL H2O, MIX AND PUMP LEAD 530 SX(165 BBL, 927 CU/FT) 35/65 POZ:G CEMENT + ADDITIVES @ 13 PPG, YIELD 1.75, 9 GAL/SK H2O. MIX AND PUMP TAIL 1530 SX(351.5 BBLs, 1974 CU/FT) 50/50 POZ:G CEMENT + ADDITIVES @ 14.1 PPG, YIELD 1.29, 5.96 GAL/SK H2O. DROP TOP PLUG AND DISPLACE W/ 146.5 BBLs 2 GAL/1,000 L664 FRESH WATER. FULL RETURNS UNTIL 12 BBLs FROM BUMP, MAX PRESSURE 2576 PSI, BUMP PLUG TO 3235 PSI, BLED BACK 2 BBLs, FLOAT HELD. R/D SCHLUMBERGER. LAND WELL W/64,000#. TEST SEAL TO 5,000 PSI. ND BOP. LIFT STACK OFF DTO W/TROY F/FMC PRESENT. CLEAN MUD PITS. RDMO. L&S TRUCKING WILL BE HERE @ 07:00 HRS TO MOVE RIG 1 MILE OVER TO CWU 1057-13.

FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: RUNNING CASING/CEMENTING
 FUEL ON HAND 3718 GALS, USED 820 GALS

RIG RELEASED @ 03:00 HRS, 11/6/06.
 CASING POINT COST \$778,161

REPORT DATE: 11/09/2006 MD :9525 TVD :9525 PROGRESS : DAYS :13 MW : VISC :
 DAILY: DC: \$0 CC :\$45,100 TC : \$45,100 CUM : DC : \$780,282 CC : \$201,385 TC : \$981,667
 FORMATION: PBTD : 9477 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME:

DAILY DETAILS :7-NOV-2006 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 250'. EST CEMENT TOP @ 1100'. RD SCHLUMBERGER.

REPORT DATE: 11/11/2006 MD :9525 TVD :9525 PROGRESS : DAYS :14 MW : VISC :
 DAILY: DC: \$0 CC :\$2,070 TC : \$2,070 CUM : DC : \$780,282 CC : \$203,455 TC : \$983,737
 FORMATION: PBTD : 9477 PERF : PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO COMPLETION

DAILY DETAILS :NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	9,525 / 9,525
PROPERTY # :	057276	WI % :	50	TAX/CREDIT :
AFE# :	303489	AFE TOTAL :	\$1,815,100	N
REPORTED BY:	MCCURDY	LAST CSG :	SHOE TVD/MD:	DHC :
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	\$887,100 CWC : \$928,000
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV: 4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :
				11/30/2006

REPORT DATE: 11/14/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS : 15 MW : VISC :

DAILY: DC: \$0 CC :\$11,640 TC : \$11,640 CUM : DC : \$780,282 CC : \$215,095 TC : \$995,377

FORMATION: MESAVERDE PBTD : 9477 PERF : 8245-9235 PKR.DPTH:

ACTIVITY AT REPORT TIME: FRAC UPR

DAILY DETAILS :RU CUTTERS WIRELINE. PERFORATED LPR FROM 9115'-17', 9125'-26', 9136'-38', 9146'-47', 9165'-67', 9182'-83', 9192'-93' & 9234'-35' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4990 GAL YF125ST PAD, 43520 GAL YF125ST & YF118ST WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 7139 PSIG. MTR 52.4 BPM. ATP 5675 PSIG. ATR 47.9 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9080'. PERFORATED LPR FROM 8902'-03', 8913'-14', 8934'-35', 8947'-48', 8962'-63', 8971'-72', 8991'-92', 9001'-02', 9010'-11', 9027'-28', 9039'-40' & 9054'-55' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF125ST PAD, 51998 GAL YF125ST & YF118ST WITH 169150# 20/40 SAND @ 1-6 PPG. MTP 6943 PSIG. MTR 52.8 BPM. ATP 5788 PSIG. ATR 49.1 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8880'. PERFORATED LPR/MPR FROM 8680'-82', 8708'-09', 8731'-32', 8740'-41', 8761'-62', 8781'-83', 8814'-15', 8826'-27', 8845'-46' & 8857'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4937 GAL YF125ST PAD, 51469 GAL YF125ST & YF118ST WITH 169100# 20/40 SAND @ 1-6 PPG. MTP 7674 PSIG. MTR 51 BPM. ATP 6183 PSIG. ATR 48.8 BPM. ISIP 4070 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8622'. PERFORATED MPR FROM 8412'-13', 8423'-24', 8443'-45', 8460'-61', 8491'-92', 8498'-99', 8509'-10', 8545'-46', 8568'-69', 8583'-84' & 8603'-04' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4938 GAL YF123ST PAD, 52206 GAL YF123ST & YF118ST WITH 187700# 20/40 SAND @ 1-6 PPG. MTP 7350 PSIG. MTR 50.9 BPM. ATP 5859 PSIG. ATR 49 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8365'. PERFORATED MPR FROM 8245'-46', 8253'-54', 8260'-61', 8266'-67', 8285'-86', 8290'-91', 8299'-301', 8327'-29' & 8337'-39' @ 3 SPF & 120° PHASING. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	9,525 / 9,525
PROPERTY # :	057276	WI % :	50	TAX/CREDIT :
AFE# :	303489	AFE TOTAL :	\$1,815,100	N
REPORTED BY:	MCCURDY	LAST CSG :	SHOE TVD/MD:	DHC :
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	\$887,100 CWC : \$928,000
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV: 4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :
				11/30/2006

REPORT DATE: 11/15/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS : 16 MW : VISC :
 DAILY: DC: \$0 CC :\$405,488 TC : \$405,488 CUM : DC : \$780,282 CC : \$620,583 TC : \$1,400,865
 FORMATION: MESAVERDE PBDT : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: PREP TO MIRUSU

DAILY DETAILS :SICP 2160 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF123ST PAD, 54133 GAL YF123ST & YF118ST WITH 168200# 20/40 SAND @ 1-5 PPG. MTP 7270 PSIG. MTR 49.6 BPM. ATP 5601 PSIG. ATR 49.6 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8220'. PERFORATED UPR/MPR FROM 8030'-31', 8050'-52', 8098'-99', 8121'-22', 8138'-39', 8159'-60', 8174'-75', 8186'-87' & 8201'-03' @ 3 SPF & 120° PHASING. (SHOTS FROM 8015-16' DID NOT FIRE. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST PAD, 54980 GAL YF123ST & YF118ST WITH 189600# 20/40 SAND @ 1-6 PPG. MTP 7366 PSIG. MTR 50.9 BPM. ATP 5298 PSIG. ATR 49.2 BPM. ISIP 2840 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7985'. PERFORATED UPR FROM 7728'-29', 7783'-84', 7817'-18', 7829'-30', 7837'-38', 7848'-49', 7855'-56', 7870'-71', 7893'-94', 7926'-27', 7945'-46' & 7967'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST PAD, 50992 GAL YF123ST & YF118ST WITH 169000# 20/40 SAND @ 1-6 PPG. MTP 6699 PSIG. MTR 50.9 BPM. ATP 5324 PSIG. ATR 49.7 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7690'. PERFORATED UPR FROM 7512'-14', 7522'-23', 7539'-41', 7548'-49', 7566'-67', 7574'-75', 7604'-05', 7614'-15', 7633'-34' & 7667'-68' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST PAD, 50492 GAL YF123ST & YF118ST WITH 166700# 20/40 SAND @ 1-6 PPG. MTP 5429 PSIG. MTR 50.9 BPM. ATP 4714 PSIG. ATR 48.9 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7486'. PERFORATED UPR FROM 7307'-09', 7347'-48', 7351'-52', 7373'-74', 7384'-86', 7425'-26', 7445'-46', 7450'-51' & 7460'-61' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF123ST PAD, 54,899 GAL YF123ST & YF118ST WITH 194810# 20/40 SAND @ 1-6 PPG. MTP 6090 PSIG. MTR 50.9 BPM. ATP 5157 PSIG. ATR 49.5 BPM. ISIP 3220 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7270'. BLED OFF PRESSURE. RDWL. SDFN.

REPORT DATE: 11/17/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS : 17 MW : VISC :
 DAILY: DC: \$0 CC :\$33,714 TC : \$33,714 CUM : DC : \$780,282 CC : \$654,297 TC : \$1,434,579
 FORMATION: MESAVERDE PBDT : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: CLEAN OUT AFTER FRAC

DAILY DETAILS :SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO CFP @ 7270'. SDFN.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	GARDINER	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 11/18/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :18 MW : VISC :
 DAILY: DC: \$0 CC :\$82,991 TC : \$82,991 CUM : DC : \$780,282 CC : \$737,288 TC : \$1,517,570
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7270', 7486', 7690', 7985', 8220', 8365', 8622', 8880' & 9080'. RIH.
 CLEANED OUT TO 9400'. LANDED TBG AT 7302' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 1950 PSIG. 55 BFPH. RECOVERED 1106 BLW. 11234 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	1.00'
1 JT 2-3/8" 4.7# N-80 TBG	32.43'
XN NIPPLE	1.10'
227 JTS 2-3/8" 4.7# N-80 TBG	7247.96'
BELOW KB	20.00'
LANDED @	7302.74' KB

REPORT DATE: 11/19/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :19 MW : VISC :
 DAILY: DC: \$0 CC :\$2,700 TC : \$2,700 CUM : DC : \$780,282 CC : \$739,988 TC : \$1,520,270
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 43 BFPH. RECOVERED 1207 BLW. 10,027 BLWTR.

REPORT DATE: 11/20/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :20 MW : VISC :
 DAILY: DC: \$0 CC :\$2,700 TC : \$2,700 CUM : DC : \$780,282 CC : \$742,688 TC : \$1,522,970
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 3100 PSIG. 38 BFPH. RECOVERED 1007 BLW. 9020 BLWTR.

REPORT DATE: 11/21/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :21 MW : VISC :
 DAILY: DC: \$0 CC :\$2,700 TC : \$2,700 CUM : DC : \$780,282 CC : \$745,388 TC : \$1,525,670
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: FLOW TEST

DAILY DETAILS : FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 3050 PSIG. 29 BFPH. RECOVERED 853 BLW. 8167 BLWTR.



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/2/2006

WELL NAME : CWU 1060-14

WELL NAME :	CWU 1060-14	EVENT NO. : 1	DIVISION :	DENVER	
OPERATOR :	EOG RESOURCES, INC	WELL TYPE :	DEVG	WELL CLASS :	1SA
FIELD :	CHAPITA WELLS DEEP	DISTRICT :	BIG PINEY	PLAN TVD/MD :	9,525 / 9,525
COUNTY,ST. :	UINTAH , UT	API # :	43-047-37369	TAX/CREDIT :	N
PROPERTY # :	057276	WI % :	50	NRI % :	43.5
AFE# :	303489	AFE TOTAL :	\$1,815,100	DHC :	\$887,100 CWC : \$928,000
REPORTED BY:	SEARLE	LAST CSG :		SHOE TVD/MD:	/
RIG CONTR. :	BASIC	RIG NAME :	BASIC #30	WATER DEPTH:	
LOCATION :	1919 FSL 284 FEL SEC 14 T9S R22E (NESE)	KB ELEV :	4951	GL ELEV:	4931
SPUD DATE :	10/25/2006	RIG RELEASE:	11/6/2006	1ST SALES :	11/30/2006

REPORT DATE: 11/22/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :22 MW : VISC :
 DAILY: DC: \$0 CC :\$10,400 TC : \$10,400 CUM : DC : \$780,282 CC : \$755,788 TC : \$1,536,070
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: WO FACILITIES

DAILY DETAILS : FLOWED 12 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2950 PSIG. 19 BFPH. RECOVERED 144 BLW. 8167 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 11/21/06

REPORT DATE: 12/01/2006 MD :9525 TVD :9525 PROGRESS : 0 DAYS :23 MW : VISC :
 DAILY: DC: \$0 CC :\$0 TC : \$0 CUM : DC : \$780,282 CC : \$755,788 TC : \$1,536,070
 FORMATION: MESAVERDE PBTD : 9477 PERF : 7307-9235 PKR.DPTH:
 ACTIVITY AT REPORT TIME: INITIAL PRODUCTION

DAILY DETAILS : INITIAL PRODUCTION. OPENING PRESSURE: SITP 2100 PSIG & SICP 3200 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 11/30/06. FLOWED 520 MCFD RATE ON 12/64" POSITIVE CHOKE.

5. Lease Serial No.
U-0282

RECEIVED

DEC 13 2006

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7307	9235		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4841 5401 6129 6854 7247 8078 8829 9331

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

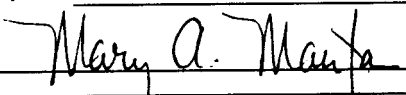
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

12/11/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1060-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8245-8339	3/spf
8030-8203	3/spf
7728-7968	3/spf
7512-7668	3/spf
7307-7461	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8245-8339	59,259 GALS GELLED WATER & 168,200# 20/40 SAND
8030-8203	60,099 GALS GELLED WATER & 189,600# 20/40 SAND
7728-7968	56,109 GALS GELLED WATER & 169,000# 20/40 SAND
7512-8668	55,605 GALS GELLED WATER & 166,700# 20/40 SAND
7307-7461	60,015 GALS GELLED WATER & 194,810# 20/40 SAND

Perforated the Lower Price River from 9115-9117', 9125-9126', 9136-9138', 9146-9147', 9165-9167', 9182-9183', 9192-9193' & 9234-9235' w/ 3 spf.

Perforated the Lower Price River from 8902-8903', 8913-8914', 8934-8935', 8947-8948', 8962-8963', 8971-8972', 8991-8992', 9001-9002', 9010-9011', 9027-9028', 9039-9040' & 9054-9055' w/ 3 spf.

Perforated the Lower/Middle Price River from 8680-8682', 8708-8709', 8731-8732', 8740-8741', 8761-8762', 8781-8783', 8814-8815', 8826-8827', 8845-8846' & 8857-8858' w/ 3 spf.

Perforated the Middle Price River from 8412-8413', 8423-8424', 8443-8445', 8460-8461', 8491-8492', 8498-8499', 8509-8510', 8545-8546', 8568-8569', 8583-8584' & 8603-8604' w/ 3 spf.

Perforated the Middle Price River from 8245-8246', 8253-8254', 8260-8261', 8266-8267', 8285-8286', 8290-8291', 8299-8301', 8327-8329' & 8337-8339' w/ 3 spf.

Perforated the Upper/Middle Price River from 8030-8031', 8050-8052', 8098-8099', 8121-8122', 8138-8139', 8159-8160', 8174-8175', 8186-8187' & 8201-8203' w/ 3 spf.

Perforated the Upper Price River from 7728-7729', 7783-7784', 7817-7818', 7829-7830', 7837-7838', 7848-7849', 7855-7856', 7870-7871', 7893-7894', 7926-7927', 7945-7946' & 7967-7968' w/ 3 spf.

Perforated the Upper Price River from 7512-7514', 7522-7523', 7539-7541', 7548-7549', 7566-7567', 7574-7575', 7604-7605', 7614-7615', 7633-7634' & 7667-7668' w/ 3 spf.

Perforated the Upper Price River from 7307-7309', 7347-7348', 7351-7352', 7373-7374', 7384-7386', 7425-7426', 7445-7446', 7450-7451' & 7460-7461' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1919' FSL & 284' FEL (NE/SE)
Sec. 14-T9S-R22E 40.033989 LAT 109.398806 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1060-14

9. API Well No.

43-047-37369

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 1/22/2007 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

2/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

FEB 22 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0282							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. . Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1060-14							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37369							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1919' FSL & 284' FEL (NE/SE) 40.033989 LAT 109.398806 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 08/30/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 14-T9S-R22E							
15. Date T.D. Reached 11/04/2006		12. County or Parish Uintah County							
16. Date Completed 11/30/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT							
17. Elevations (DF, RKB, RT, GL)* 4931' NAT GL									
18. Total Depth: MD 9525 TVD		19. Plug Back T.D.: MD 9477 TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2237		650 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9519		2060 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7303								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		7307	9235	9115-9235			3/spf		
B)				8902-9055			3/spf		
C)				8680-8858			3/spf		
D)				8412-8604			3/spf		
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9115-9235		48,675 GALS GELLED WATER & 130,600# 20/40 SAND							
8902-9055		57,117 GALS GELLED WATER & 169,150# 20/40 SAND							
8680-8858		56,571 GALS GELLED WATER & 169,100# 20/40 SAND							
8412-8604		57,309 GALS GELLED WATER & 187,700# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2006	12/06/2006	24	→	40	493	270			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	2150	3200	→						PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesaverde	7307	9235		Wasatch	4841
				Chapita Wells	5401
				Buck Canyon	6129
				North Horn	6854
				Upper Price River	7247
				Middle Price River	8078
				Lower Price River	8829
				Sego	9331

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

06/20/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1060-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8245-8339	3/spf
8030-8203	3/spf
7728-7968	3/spf
7512-7668	3/spf
7307-7461	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8245-8339	59,259 GALS GELLED WATER & 168,200# 20/40 SAND
8030-8203	60,099 GALS GELLED WATER & 189,600# 20/40 SAND
7728-7968	56,109 GALS GELLED WATER & 169,000# 20/40 SAND
7512-8668	55,605 GALS GELLED WATER & 166,700# 20/40 SAND
7307-7461	60,015 GALS GELLED WATER & 194,810# 20/40 SAND

Perforated the Lower Price River from 9115-9117', 9125-9126', 9136-9138', 9146-9147', 9165-9167', 9182-9183', 9192-9193' & 9234-9235' w/ 3 spf.

Perforated the Lower Price River from 8902-8903', 8913-8914', 8934-8935', 8947-8948', 8962-8963', 8971-8972', 8991-8992', 9001-9002', 9010-9011', 9027-9028', 9039-9040' & 9054-9055' w/ 3 spf.

Perforated the Lower/Middle Price River from 8680-8682', 8708-8709', 8731-8732', 8740-8741', 8761-8762', 8781-8783', 8814-8815', 8826-8827', 8845-8846' & 8857-8858' w/ 3 spf.

Perforated the Middle Price River from 8412-8413', 8423-8424', 8443-8445', 8460-8461', 8491-8492', 8498-8499', 8509-8510', 8545-8546', 8568-8569', 8583-8584' & 8603-8604' w/ 3 spf.

Perforated the Middle Price River from 8245-8246', 8253-8254', 8260-8261', 8266-8267', 8285-8286', 8290-8291', 8299-8301', 8327-8329' & 8337-8339' w/ 3 spf.

Perforated the Upper/Middle Price River from 8030-8031', 8050-8052', 8098-8099', 8121-8122', 8138-8139', 8159-8160', 8174-8175', 8186-8187' & 8201-8203' w/ 3 spf.

Perforated the Upper Price River from 7728-7729', 7783-7784', 7817-7818', 7829-7830', 7837-7838', 7848-7849', 7855-7856', 7870-7871', 7893-7894', 7926-7927', 7945-7946' & 7967-7968' w/ 3 spf.

Perforated the Upper Price River from 7512-7514', 7522-7523', 7539-7541', 7548-7549', 7566-7567', 7574-7575', 7604-7605', 7614-7615', 7633-7634' & 7667-7668' w/ 3 spf.

Perforated the Upper Price River from 7307-7309', 7347-7348', 7351-7352', 7373-7374', 7384-7386', 7425-7426', 7445-7446', 7450-7451' & 7460-7461' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 03 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: 1st Revision Consolidated Mesaverde Formation PA
"A-N, P, T" Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T" results in an addition of 480.00 acres to the participating area for a total of 11,111.61 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities:

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1054-13	43-047-37368	SW¼,NW¼ 13-9S-22E	UTU0282
CWU 1036-13	43-047-36953	SW¼SE¼, 13-9S-22E	UTU0282
CWU 1060-14	43-047-37369	NE¼SE¼, 14-9S-22E	UTU0282
CWU 1038-24	43-047-36956	NE¼NE¼, 24-9S-22E	UTU0282
CWU 1068-28	43-047-36957	NE¼SW¼, 28-9S-23E	UTU0336A
CWU 1098-29	43-047-37054	SW¼NE¼, 29-9S-23E	UTU0337

15615

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision to the Consolidated Mesaverde Formation PA "A-N, P, T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

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JAN 10 2008

Enclosure

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37368	CHAPITA WELLS UNIT 1054-13		SWNW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15604	13650	8/24/2006			11/1/2006	
Comments: <u>MVRD</u> — <u>2/14/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36953	CHAPITA WELLS UNIT 1036-13		SWSE	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15626	13650	9/12/2006			11/1/2006	
Comments: <u>MVRD</u> — <u>2/14/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37369	CHAPITA WELLS UNIT 1060-14		NESE	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15615	13650	8/30/2006			11/1/2006	
Comments: <u>MVRD</u> — <u>2/14/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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FEB 07 2008

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

2/7/2008

Date